STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT _ (highlight changes)

| APPLICATION FOR PERMIT TO DRILL | | | | | | | 5. MINER Fee | AL LEASE NO: | 6. SURFACE: Fee | |
|-----------------------------------------------------------------------------------------------------------------|-----------------|----------------|--------------------|-----------------|---------------------------|------------------|--------------------------------------------------|-------------------------------|--------------------|--|
| 1A. TYPE OF WORK: DRILL 🚺 REENTER 🗌 DEEPEN 🗌 | | | | | | | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | |
| B. TYPE OF WELL: OIL GAS OTHER SINGLE ZONE MULTIPLE ZONE | | | | | | | 8. UNIT or CA AGREEMENT NAME: | | | |
| 2. NAME OF OPERATOR: | | | | | | | | N/A 9. WELL NAME and NUMBER: | | |
| XTO Energy, Inc. | | | | | | | COP 16-8-18-11 | | | |
| 3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090 | | | | | | | 10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone | | | |
| 4 1004TIQU 07 WILL (70071071) | | | | | | | 11. QTR/C | OTR, SECTION, TOV | WISHIP, RANGE, | |
| AT SURFACE: 1210' FNL x 325' FWL 493487X 39. 435685 AT PROPOSED PRODUCING ZONE: Same 43649217 -111.075682 | | | | | | | | N 18 16S | 8E S | |
| | | | | | | | | | | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: | | | | | | | 12. COUN | | 13. STATE: UTAH | |
| Approximately 17 miles Northwest of Huntington, Ut | | | | | | | Emer | | | |
| 15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 16. NUMBER OF 325' | | | | | F ACRES IN LEASE: | 1 | IUMBER OF | ACRES ASSIGNED | TO THIS WELL: | |
| 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR 19. PROPOSED | | | | | | 707.23 | .Se_ | <u>60515</u> | > | |
| APPLIED FOR) ON THIS LEASE (FEET) 3000' | | | | | DEPTH. | | OND DESCR | | | |
| | | | | | ATE DATE WORK WILL START: | • | TB-0001 | | | |
| 9432' Ground Elevation 1/23/2 | | | | | _ | | weeks | out non. | | |
| 24. PROPOSED CASING AND CEMENTING PROGRAM | | | | | | | | | | |
| SIZE OF HOLE CASING SIZE, GRADE, AND WEIGHT PER FOOT SETTING DEPTH CEMENT TYPE, QUA | | | | | | | YIELD, AND | SLURRY WEIGHT | | |
| 14.75" | 10.75" | J-55 | 40.5# | 2,350 | | | 35 sx | 4.15 ft3/sx | 10.5 ppg | |
| 14.75" | 10.75" | J-55 | 40.5# | 2,350 | Type V - tail | | 500 sx | 1.61 ft3/sx | 14.2 ppg | |
| 8.75" | 5.5" | J-55 | 17.0# | 7,000 | CBM It wt - Stg1 Le | ead +/- | 80 sx | 4.15 ft3/sx | 10.5 ppg | |
| 8.75" | 5.5" | J-55 | 17.0# | 7,000 | CBM It wt - Stg1 Ta | ail +/- 1 | 40 sx | 1.81 ft3/sx | 13.5 ppg | |
| 8.75" | 5.5" | J-55 | 17.0# | 7,000 | CBM It wt - Stg2 Le | ead +/- 1 | 35 sx | 4.15 ft3/sx | 10.5 ppg | |
| 9.875" | 7.625" | N-80 | 26.4# | 5,000 | CBM It wt - Cont Le | ead +/- 1 | 25 sx | 4.15 ft3/sx | 10.5 ppg | |
| 9.875" | 7.625" | N-80 | 26.4# | 5,000 | CBM It wt - Cont Ta | ail +/- 1 | 80 sx | 1.81 ft3/sx | 13.5 ppg | |
| 25. ATTACHMENTS | | | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES: | | | | | | | | | | |
| WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | | | | | | |
| | | | | | | | | | | |
| EAIDENC | E OF DIVISION O | F WATER RIGHTS | APPROVAL FOR USE (| OF WATER | FORM 5, IF OPERA | ATOR IS PERSON (| OR COMPAN | Y OTHER THAN THE | E LEASE OWNER | |
| | 12 11 1 | | | | | | | | | |
| NAME (PLEASE PRINT) Kelly K. Small TITLE Regulatory Compliance Tech | | | | | | | | | | |
| SIGNATURE ALLY ADMALL DATE 10/23/2008 | | | | | | | | | | |
| (This space for State use only) Approved by the | | | | | | | | | | |
| Utah Division ot | | | | | | | | | | |
| | | ro | 4 | Oi | I, Gas and Minir | ıg | AL | CEVEL |) | |
| API NUMBER ASS | signed: | 13-015-36 | 761 | | APPROVAL: | A | nr | [] 7 a== | • | |
| | | | | Date: | 01-22-0 | M | | 7 2 7 2008 | | |
| (11/2001) | | | | (See Instructio | F 1 1011 | W DI | V. OF OH | -, Gas a mini | VO | |

